

# FILE NOTATIONS

Entered in NID File

Entered On S.R. Sheet

Location Map Printed

Card Indexed

IWR for State of Free Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

*PMB*

## COMPLETION DATA:

Date Well Completed

*12-5-62*

Location Inspected

OW

*WW*

FA

Board released

GW

*OS*

PA

State of Free Land

## LOGS FILED

Driller's Log

*2-25-63*

Electric Log

*(No. 1) 2*

E

I

EEL

GRR

GRN

Micro

Lat

M.L.

Seismic

Corr. bars

*Run #1 + Run #2*

*Subsequent Report of Abandonment*

*Lwp*

*12-5-91*

Copy H. L. C.

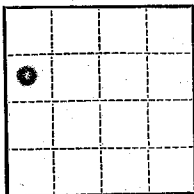
(SUBMIT IN TRIPLICATE)

Indian Agency Hava Jo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee

Lease No. I-149-IND-9123



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 9, 1962

Hava Jo Tribe "K"  
Well No. 12 is located 1860 ft. from N line and 650 ft. from W line of sec. 19

C SW

SW 1/4 of Sec. 19 40-S 26-E SLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Isany San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5098 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

FORMATION TOPS AS EXPECTED

Chinle . . . . . 1680'  
Organ Rock . . . . . 2875'  
Hermosa . . . . . 4670'  
Isany . . . . . 5614'  
Total Depth . . . . . 5760'

CASING PROGRAM (APPROX.)

SIZE CASING	WT.	SET AT	CEMENT
7-8/8"	15.25	250'	150 cu.
4-1/2"	9.50	57'	*

\*4-1/2" casing will be cemented in two stages with DV Tool set at 1700'.  
Primary stage - 200 sacks four percent gel tailed in with 50 sacks latex. Second stage - 300 sacks of 50-50 poxnix four percent gel.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810  
Farmington, New Mexico

By E. C. Hall E. C. HALL

Title District Accountant

\* Correction given to Ann W. Glens by Mr. Fred Brock, Texaco Inc., Farmington, N. M. on August 15, 1962.

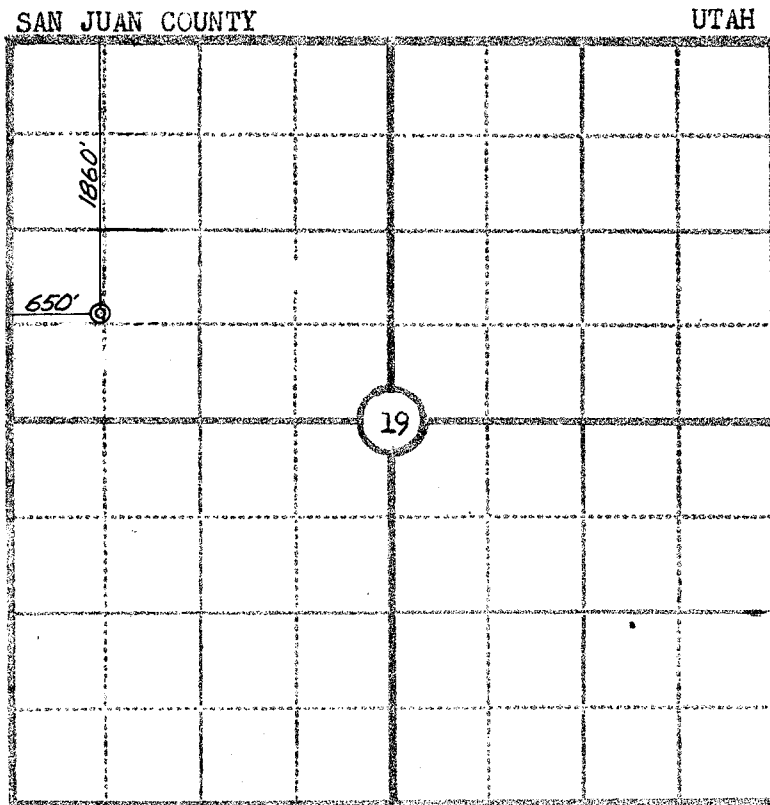
Company TEXACO INC.

Lease NAVAJO TRIBE "K" Well No. 12

Sec. 19, T. 40 SOUTH, R. 26 EAST, S.L.M.

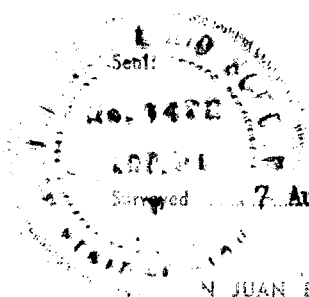
Location 1860' FROM THE NORTH LINE AND 650' FROM THE WEST LINE

Elevation 5090.2 UNGRADED



Scale—4 inches equal 1 mile

This is to certify that the above plat was prepared from field note of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



*James P. Leese*  
Registered Land Surveyor.

James P. Leese  
Utah Reg. No. 1472

August 10, 1962

Texaco, Inc.  
P. O. Box 810  
Farmington, New Mexico

Attention: E. C. Hall, Dist. Acct.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tribe 'K' #12, which is to be located 1860 feet from the north line and 650 feet from the west line of Section 19, Township 40 South, Range 26 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cp

cc: P. T. McGrath, Dist. Eng.  
USGS - Farmington, New Mexico

H. L. Coonts, Pet. Eng.  
OGCC - Moab, Utah

# LOG OF OIL OR GAS WELL

### SHOOTING RECORD

7-5/8	256	150	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material None Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material None Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>None</u>						

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to 5820 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from None feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

\_\_\_\_\_, 19\_\_\_\_ Put to producing PEA 12-5-, 1922  
Dry Hole

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

J. L. Scott, Driller B. D. Ruskin, Driller  
J. W. Smith, Driller \_\_\_\_\_, Driller

## FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	256	256	Sand & Surface Rock
256	2866	2610	Sand & Shale
2866	2946	80	Shale
2946	3111	165	Shale & Sand
3111	3198	87	Shale
3198	3588	390	Shale & Sand
3588	3629	41	Shale
3629	3706	77	Shale & Lime
3706	3891	185	Shale & Sand
3891	4306	415	Shale
4306	5386	1080	Shale & Lime
5386	5394	8	Shale
5394	5691	297	Lime & Shale
5691	5750	59	Shale, Lime & Anhydrite
5750	5820	70	Lime & Shale
Total Depth 5820'			
FROM—	TO—	TOTAL FEET	FORMATION

## FORMATION RECORD—Continued

FEB 25 1963

FD-4300-2

FROM—	TO—	TOTAL FEET	FORMATION
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FORMATION TOPS

Shinarump ----- 2686'  
 Hermosa ----- 4732'  
 Ismay ----- 5657'

## Formation tops as per E.L.

TIME 3 30:00  
 TIME 3 30:00  
 TIME 3 30:00

HOLE SIZE

256' to 256' - 9 7/8"  
 256' to 5820' - 6 3/4"

SPOT DEPTH 2850'

1120 2850 10  
 2003 2850 28  
 2254 2857 511  
 2302 2857 2  
 2302 2857 1080  
 2307 2857 712  
 2307 2857 730  
 2307 2857 11  
 2307 2857 71  
 2307 2857 100  
 2307 2857 21

DST #1, 5750' to 5785'. Tool open 2 hours with gas to surface in 10 minutes. Gas volume too small to measure. Recovered 180' of heavily gas cut drilling mud with a show of oil.

DST #2, 5750' to 5790'. Tool open 2 hours with medium blow at beginning of test declining to a very weak blow at end of test. Gas to surface in 30 minutes with volume too small to measure. Recovered 210' of gas cut drilling mud with a show of oil.

All measurements from derrick floor, 10' above ground.

EWINGOLES

Rock pressure 1000 psi at 10'

If gas were on 10' of gas

The production for the first 24 points was

The production for the first 24 points was

Gallons gas per 1000 cu ft of gas

Gallons gas

Barrels of liquid of which gas was off

Barrels of production

TOOLS

Cable tools were used from 1000' to 1000' and from 1000' to 1000'

Regular tools were used from 1000' to 1000' and from 1000' to 1000'

TOOLS USED

SIZE	DEPTH USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH USED	DEPTH OBSERVED
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SHOOTING RECORD

SHOOTING RECORD  
 DEPTH SET

BLUES AND ADVISERS

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466	467	468	469	470	471	472	473	474	475	476	477	478	479	480	481	482	483	484	485	486	487	488	489	490	491	492	493	494	495	496	497	498	499	500	501	502	503	504	505	506	507	508	509	510	511	512	513	514	515	516	517	518	519	520	521	522	523	524	5
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## 16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

CHARGE DESC	DEL DATE MONTH	INCH MEASURE DEL	WEIGHT	AMOUNT	KIND OF PROD	CITY AND COUNTRY FROM	DATE—		BUILDING
							1913—	19—	
							RELATIONS		

Filled hole with heavy mud and spotted 60 sack cement plug from 5820' to 5600', 25 sack plug from 4775' to 4675', 25 sack plug from 2975' to 2875', 25 sack plug from 1750' to 1650', 15 sack plug from 275' to 225' and 10 sack plug in top of hole. Removed well head and cemented 4" pipe marker in top of hole.

No. 1, from 1870 to 1875. No. 2, from 1875 to 1880. No. 3, from 1880 to 1885. No. 4, from 1885 to 1890. No. 5, from 1890 to 1895. No. 6, from 1895 to 1900. No. 7, from 1900 to 1905. No. 8, from 1905 to 1910. No. 9, from 1910 to 1915. No. 10, from 1915 to 1920. No. 11, from 1920 to 1925. No. 12, from 1925 to 1930. No. 13, from 1930 to 1935. No. 14, from 1935 to 1940. No. 15, from 1940 to 1945. No. 16, from 1945 to 1950. No. 17, from 1950 to 1955. No. 18, from 1955 to 1960. No. 19, from 1960 to 1965. No. 20, from 1965 to 1970. No. 21, from 1970 to 1975. No. 22, from 1975 to 1980. No. 23, from 1980 to 1985. No. 24, from 1985 to 1990. No. 25, from 1990 to 1995. No. 26, from 1995 to 2000. No. 27, from 2000 to 2005. No. 28, from 2005 to 2010. No. 29, from 2010 to 2015. No. 30, from 2015 to 2020. No. 31, from 2020 to 2025. No. 32, from 2025 to 2030. No. 33, from 2030 to 2035. No. 34, from 2035 to 2040. No. 35, from 2040 to 2045. No. 36, from 2045 to 2050. No. 37, from 2050 to 2055. No. 38, from 2055 to 2060. No. 39, from 2060 to 2065. No. 40, from 2065 to 2070. No. 41, from 2070 to 2075. No. 42, from 2075 to 2080. No. 43, from 2080 to 2085. No. 44, from 2085 to 2090. No. 45, from 2090 to 2095. No. 46, from 2095 to 2100. No. 47, from 2100 to 2105. No. 48, from 2105 to 2110. No. 49, from 2110 to 2115. No. 50, from 2115 to 2120. No. 51, from 2120 to 2125. No. 52, from 2125 to 2130. No. 53, from 2130 to 2135. No. 54, from 2135 to 2140. No. 55, from 2140 to 2145. No. 56, from 2145 to 2150. No. 57, from 2150 to 2155. No. 58, from 2155 to 2160. No. 59, from 2160 to 2165. No. 60, from 2165 to 2170. No. 61, from 2170 to 2175. No. 62, from 2175 to 2180. No. 63, from 2180 to 2185. No. 64, from 2185 to 2190. No. 65, from 2190 to 2195. No. 66, from 2195 to 2200. No. 67, from 2200 to 2205. No. 68, from 2205 to 2210. No. 69, from 2210 to 2215. No. 70, from 2215 to 2220. No. 71, from 2220 to 2225. No. 72, from 2225 to 2230. No. 73, from 2230 to 2235. No. 74, from 2235 to 2240. No. 75, from 2240 to 2245. No. 76, from 2245 to 2250. No. 77, from 2250 to 2255. No. 78, from 2255 to 2260. No. 79, from 2260 to 2265. No. 80, from 2265 to 2270. No. 81, from 2270 to 2275. No. 82, from 2275 to 2280. No. 83, from 2280 to 2285. No. 84, from 2285 to 2290. No. 85, from 2290 to 2295. No. 86, from 2295 to 2300. No. 87, from 2300 to 2305. No. 88, from 2305 to 2310. No. 89, from 2310 to 2315. No. 90, from 2315 to 2320. No. 91, from 2320 to 2325. No. 92, from 2325 to 2330. No. 93, from 2330 to 2335. No. 94, from 2335 to 2340. No. 95, from 2340 to 2345. No. 96, from 2345 to 2350. No. 97, from 2350 to 2355. No. 98, from 2355 to 2360. No. 99, from 2360 to 2365. No. 100, from 2365 to 2370. No. 101, from 2370 to 2375. No. 102, from 2375 to 2380. No. 103, from 2380 to 2385. No. 104, from 2385 to 2390. No. 105, from 2390 to 2395. No. 106, from 2395 to 2400. No. 107, from 2400 to 2405. No. 108, from 2405 to 2410. No. 109, from 2410 to 2415. No. 110, from 2415 to 2420. No. 111, from 2420 to 2425. No. 112, from 2425 to 2430. No. 113, from 2430 to 2435. No. 114, from 2435 to 2440. No. 115, from 2440 to 2445. No. 116, from 2445 to 2450. No. 117, from 2450 to 2455. No. 118, from 2455 to 2460. No. 119, from 2460 to 2465. No. 120, from 2465 to 2470. No. 121, from 2470 to 2475. No. 122, from 2475 to 2480. No. 123, from 2480 to 2485. No. 124, from 2485 to 2490. No. 125, from 2490 to 2495. No. 126, from 2495 to 2500. No. 127, from 2500 to 2505. No. 128, from 2505 to 2510. No. 129, from 2510 to 2515. No. 130, from 2515 to 2520. No. 131, from 2520 to 2525. No. 132, from 2525 to 2530. No. 133, from 2530 to 2535. No. 134, from 2535 to 2540. No. 135, from 2540 to 2545. No. 136, from 2545 to 2550. No. 137, from 2550 to 2555. No. 138, from 2555 to 2560. No. 139, from 2560 to 2565. No. 140, from 2565 to 2570. No. 141, from 2570 to 2575. No. 142, from 2575 to 2580. No. 143, from 2580 to 2585. No. 144, from 2585 to 2590. No. 145, from 2590 to 2595. No. 146, from 2595 to 2600. No. 147, from 2600 to 2605. No. 148, from 2605 to 2610. No. 149, from 2610 to 2615. No. 150, from 2615 to 2620. No. 151, from 2620 to 2625. No. 152, from 2625 to 2630. No. 153, from 2630 to 2635. No. 154, from 2635 to 2640. No. 155, from 2640 to 2645. No. 156, from 2645 to 2650. No. 157, from 2650 to 2655. No. 158, from 2655 to 2660. No. 159, from 2660 to 2665. No. 160, from 2665 to 2670. No. 161, from 2670 to 2675. No. 162, from 2675 to 2680. No. 163, from 2680 to 2685. No. 164, from 2685 to 2690. No. 165, from 2690 to 2695. No. 166, from 2695 to 2700. No. 167, from 2700 to 2705. No. 168, from 2705 to 2710. No. 169, from 2710 to 2715. No. 170, from 2715 to 2720. No. 171, from 2720 to 2725. No. 172, from 2725 to 2730. No. 173, from 2730 to 2735. No. 174, from 2735 to 2740. No. 175, from 2740 to 2745. No. 176, from 2745 to 2750. No. 177, from 2750 to 2755. No. 178, from 2755 to 2760. No. 179, from 2760 to 2765. No. 180, from 2765 to 2770. No. 181, from 2770 to 2775. No. 182, from 2775 to 2780. No. 183, from 2780 to 2785. No. 184, from 2785 to 2790. No. 185, from 2790 to 2795. No. 186, from 2795 to 2800. No. 187, from 2800 to 2805. No. 188, from 2805 to 2810. No. 189, from 2810 to 2815. No. 190, from 2815 to 2820. No. 191, from 2820 to 2825. No. 192, from 2825 to 2830. No. 193, from 2830 to 2835. No. 194, from 2835 to 2840. No. 195, from 2840 to 2845. No. 196, from 2845 to 2850. No. 197, from 2850 to 2855. No. 198, from 2855 to 2860. No. 199, from 2860 to 2865. No. 200, from 2865 to 2870. No. 201, from 2870 to 2875. No. 202, from 2875 to 2880. No. 203, from 2880 to 2885. No. 204, from 2885 to 2890. No. 205, from 2890 to 2895. No. 206, from 2895 to 2900. No. 207, from 2900 to 2905. No. 208, from 2905 to 2910. No. 209, from 2910 to 2915. No. 210, from 2915 to 2920. No.

(Dewey's use of *it*)

**OIL OR GAS SANDS OR ZONES**

Commenced filing November 2 1933 Entered filing November 2 1933

The summary on the back is for the condition of the men at those dates.

Date \_\_\_\_\_ JUL 19 1968

so far as can be determined from all available records.

The information given hereafter is a complete and correct record of the work and all work done thereon

Location \_\_\_\_\_ of \_\_\_\_\_ Time and \_\_\_\_\_ of \_\_\_\_\_ Time of \_\_\_\_\_

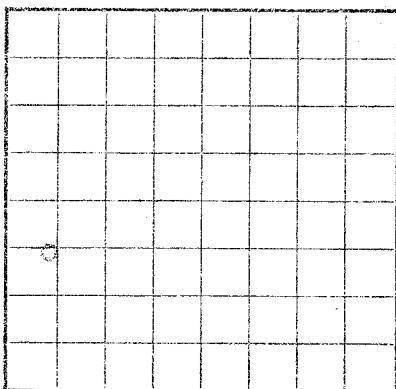
(DO NOT SIGN UNTIL YOU ARE CALLED TO THE STAND)  
INVESTIGATION \_\_\_\_\_

МЭП № 75 сек. 30 Лист В. 100 Мелкий 878 Сольва 300 1000

Lesson of Week \_\_\_\_\_ Page \_\_\_\_\_

Company \_\_\_\_\_ Address \_\_\_\_\_

ГОСАТЕ МЕГГ СОВБЕСЛА



FOC OF OIG OF CARS MEET

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

REUSE OF PERMIT TO PROTECT -----

SUBJECT NUMBER ~~100-300-372~~

U. S. FISH COMMISSION 75-10-71

BUFILE 100-15322-4  
POLICE BUREAU



FM  
NID  
am  
ll

December 10, 1962

7

MEMO FOR FILING

Re: Texaco, Inc.,  
Navajo Tribal K-12  
SW NW  
Sec. 19, T. 40 S, R. 26 E.,  
San Juan County, Utah

Verbal approval was given to Mr. Fred Brock, Texaco, Inc., December 3, 1962, to plug the above mentioned well. There is 256' of 7 5/8" surface casing.

The following are approximate tops:

Chinle	1780'
DeChelly	2920'
Hermosa	4732'
Ismay	5657'
T.D.	5820'

Two DST's were made: - - 5750'-85'; 5750'-90'; Ismay yeild slightly gas cut mud.

The following are cement plugs:

From T.D. to 5600'-73' above Ismay

4675'-4775'	top of Hermosa
2875'-2975'	DeChelly
1650'-1750'	top of Chinle
225'- 275'	half in and half out of 7 5/8" casing.

10 sacks with marker

Mr. Brock agreed to fill rat hole before leaving location.

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PJ-

PWB:cnp

*Copy H.L.E.*

(SUBMIT IN TRIPLICATE)

Indian Agency **Navajo**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee

Lease No. **I-149-IND-9123**


SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**February 14**, 19**63**

**Navajo Tribe K**  
Well No. **12** is located **1860** ft. from **N** line and **650** ft. from **W** line of sec. **19**  
**NW 1/4 of Sec. 19** **40-S** **26-E** **SLM**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Isamay** **San Juan** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5106** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Spudded 9:30 A.M., 11-5-62.**

**Drilled 9-7/8" hole to 256' and cemented 246' of 7 5/8" casing at 256' with 150 sacks of regular cement. Cement circulated. Tested casing before and after drilling cement plug with 800 PSI. Casing tested OK.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

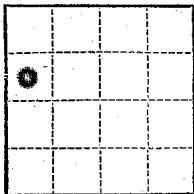
Company **TEXACO Inc.**

Address **Box 810**

**Farmington, New Mexico**

By

Title **District Superintendent**



*Copy H.L.E.*

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Indian Agency **Nava jo**

Allottee \_\_\_\_\_

Lease No. **I-149-IND-9123**

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<b>X</b>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<b>X</b>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 14, 1963

**Nava jo Tribe "K"**

Well No. **12** is located **1860** ft. from **[N]** line and **650** ft. from **[EX]** line of sec. **19**

**NW 1/4 of Sec. 19**      **40-S**      **26-E**      **SLM**

(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

**Imay**      **San Juan**      **Utah**

(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is **5106** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Total depth 5820'. Plugged and abandoned.**

**Drilled 6 3/4" hole to 5820'. No commercial production was encountered in this well and well was plugged and abandoned as follows:**

**Filled hole with heavy mud and spotted 60 sack cement plug from 5820' to 5600', 25 sack plug from 4775' to 4675', 25 sack plug from 2975' to 2875', 25 sack plug from 1750' to 1650', 15 sack plug from 275' to 225' and 10 sack plug in top of hole. Removed well head and cemented 4" pipe marker in top of hole. Completed plugging well 9:00 P.M. 12-5-62.**

**(OVER)**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TEXACO Inc.**

Address **Box 810**

**Farmington, New Mexico**

By *[Signature]*

Title **District Superintendent**

Verbal approval to plug well in above manner was received from Mr.  
Richard Krah1 12-4-62.

FEB 20 1963

April 2, 1963

Texaco Incorporated  
Box 810  
Farmington, New Mexico

Re: Well No. Navajo Tribe AH #1  
Sec. 22, T. 41 S, R. 22 E.,  
San Juan County, Utah

Well No. Navajo Tribe K #12  
S c. 19, T. 40 S, R. 26 E.,  
San Juan County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations.

Your cooperation in this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

cnp